

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 HW R for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-15-49
 CW ☒ WW _____ TA _____
 CW _____ OS _____ PA _____

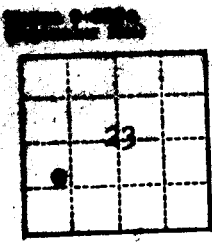
Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Diller's Log _____

Electric Logs (No.) 1

EE _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Unit _____ Mi-L _____ Sonic _____ Others 2



PATENTED LAND
SECTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Date May 2, 1949

23 12
T. 5.8.
R. 22 E.
Section P. L. Mar.
Reference No. 20

Owner Thomas Hall

State Utah
County Uintah
Field Ashley Valley

Operator Equity Oil Company

District Salt Lake City

Well No. 4

Subdivision SE NW 1/4

Location 330 ft. from S. line and 330 ft. from E. line of NW 1/4 sec. 23

Drilling approved 19

Well elevation 4904 R.B. feet.

Drilling commenced April 19, 1949

Total depth 4271' feet.

Drilling ceased May 15, 1949

Initial production 96 Bbls. 295 Bbl.

Completed for production May 15, 1949

Gravity A. P. I. 34°

Abandonment approved 19

Initial R. P. _____

Geologic Formations			Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents	
<u>Mancos</u>	<u>Weber</u>	<u>Weber sands</u>	<u>4076-4271</u>	<u>Oil</u>	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949				Drg	POW							

REMARKS _____

See replacement sheet
U. S. GOVERNMENT PRINTING OFFICE 16-41222-1
(over)

UTAH
UINTA COUNTY
ASHLEY VALLEY

PETROLEUM INFORMATION N Twp 5S-22E
Denver, Colo. Section 23
(6-4-49) SE NW SW

Operator: Equity Oil Company

Well No: 4 Ashley Valley

Commenced: 4-18-49

Completed: 5-18-49(approx)

Sch. Tops:

Total Depth: 4271

Frontier 654

Elevation: 4904 RB.

Dakota 982

Casing: 10-3/4" at 300

Morrison 1040

7" at 4076.

Curtis 1920

Initial Production: Flowed

Entrada 2005

295 bbls oil per day thru

Carmel 2230

1/8" choke.

Navajo 2305

Chinle 3063

Moenkopi 3252

REMARKS: _____

Phosphoria 3928

Weber 4076

Field Data Report

Reservoir Engineering Laboratories

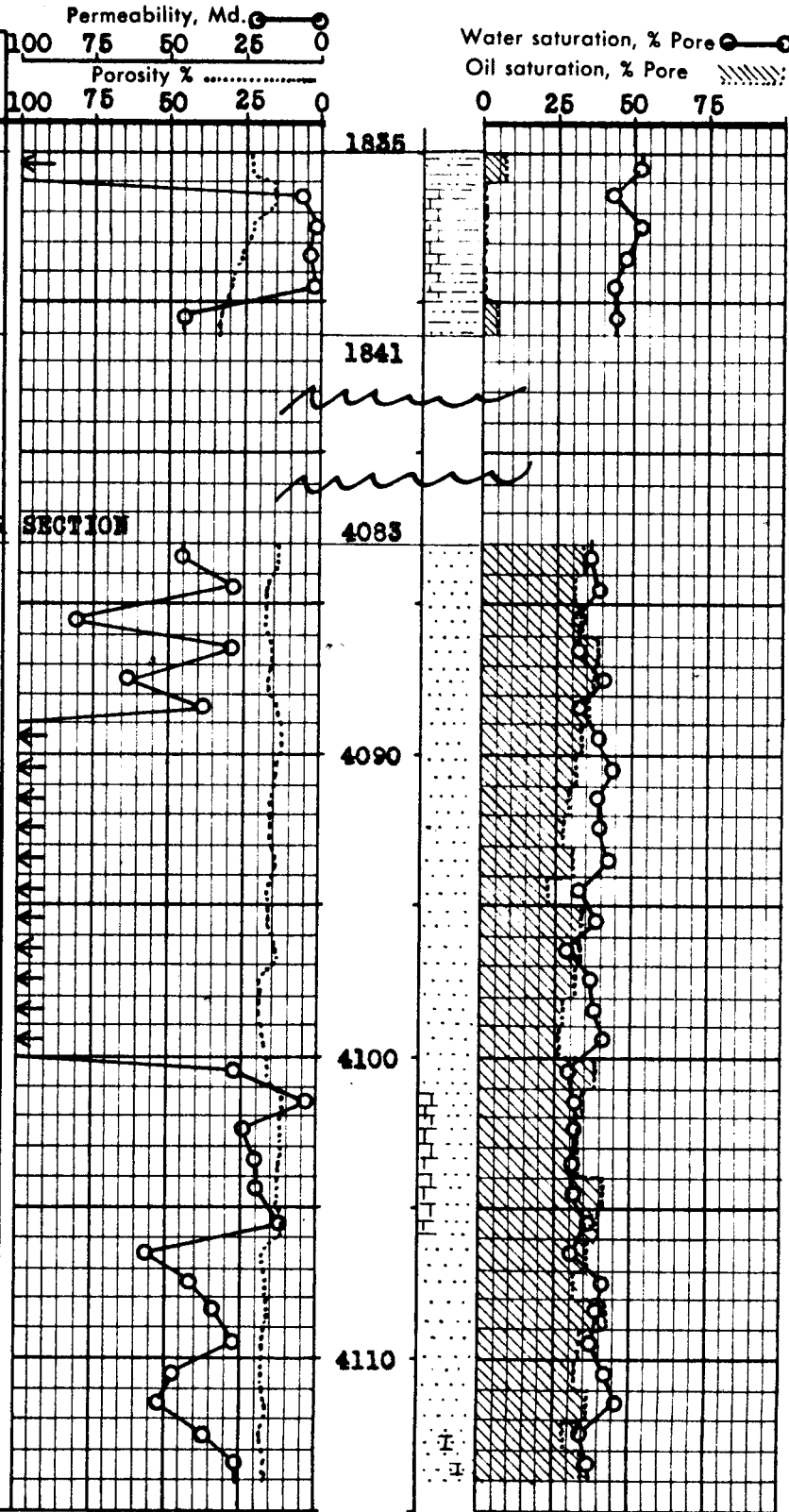
C+G. 9150
9083
67

CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY
Well ASHLEY VALLEY #4
Field ASHLEY VALLEY
County UINTAH State UTAH

Location 4904' RB File V - 4
Elevation 4904' RB Engineers GP:MP:WJ
Type Core CONVENTIONAL & DIAMOND CORE IN WATER BASE MUD
Remarks CORE # 2(1835'-1841'); CORE # 3(4083'-4135')

Sample Number	Depth Feet	Permeability Millidarcys	Porosity Percent	Residual Saturation Percent Pore Space		Probable Production
				Oil	Water	
1	1835.5	192.	23.0	7.0	51.3	
2	36.5	6.1	15.8	0.0	43.0	
3	37.5	2.1	23.1	0.0	51.6	
4	38.5	4.8	25.6	0.0	47.3	
5	39.5	2.6	29.5	0.0	43.3	
6	1840.5	45.	31.8	4.7	45.0	
DRILLED INTERVAL (1841'- 4083')						
7	4083.5	45.	14.4	34.8	36.2	Oil*
8	84.5	28.	17.0	30.5	38.6	Oil*
9	85.5	81.	17.1	32.8	31.5	Oil
10	86.5	28.	15.6	38.4	32.3	Oil
11	87.5	63.	16.0	37.5	41.2	Oil
12	88.5	37.	14.8	35.1	33.7	Oil
13	89.5	240.	12.1	33.1	38.0	Oil
14	4090.5	140.	14.0	31.5	44.4	Oil
15	91.5	394.	15.7	29.3	38.2	Oil
16	92.5	367.	15.3	27.4	39.1	Oil*
17	93.5	212.	14.6	30.0	43.7	Oil
18	94.5	336.	15.9	22.6	33.9	Oil
19	95.5	121.	15.7	34.4	38.2	Oil
20	96.5	117.	14.2	33.7	29.5	Oil
21	97.5	277.	19.0	31.0	36.3	Oil
22	98.5	171.	19.2	27.6	38.1	Oil
23	99.5	274.	16.9	26.6	40.8	Oil
24	4100.5	27.	15.4	38.3	29.2	Oil*
25	01.5	4.1	11.8	34.0	32.2	Oil*
26	02.5	24.	11.2	32.9	31.2	Oil*
27	03.5	21.	12.2	32.7	31.1	Oil
28	04.5	20.	12.5	41.6	32.0	Oil
29	05.5	12.	11.1	39.7	36.1	Oil*
30	06.5	56.	17.1	36.7	30.9	Oil*
31	07.5	42.	16.0	31.3	40.7	Oil*
32	08.5	34.	15.9	42.0	39.5	Oil*
33	09.5	27.	17.2	34.2	37.6	Oil*
34	4110.5	47.	17.0	32.3	41.8	Oil*
35	11.5	51.	16.5	35.8	46.1	Oil*
36	12.5	37.	17.2	29.7	34.3	Oil
37	13.5	26.	16.0	35.7	36.9	Oil



*FRACTURED

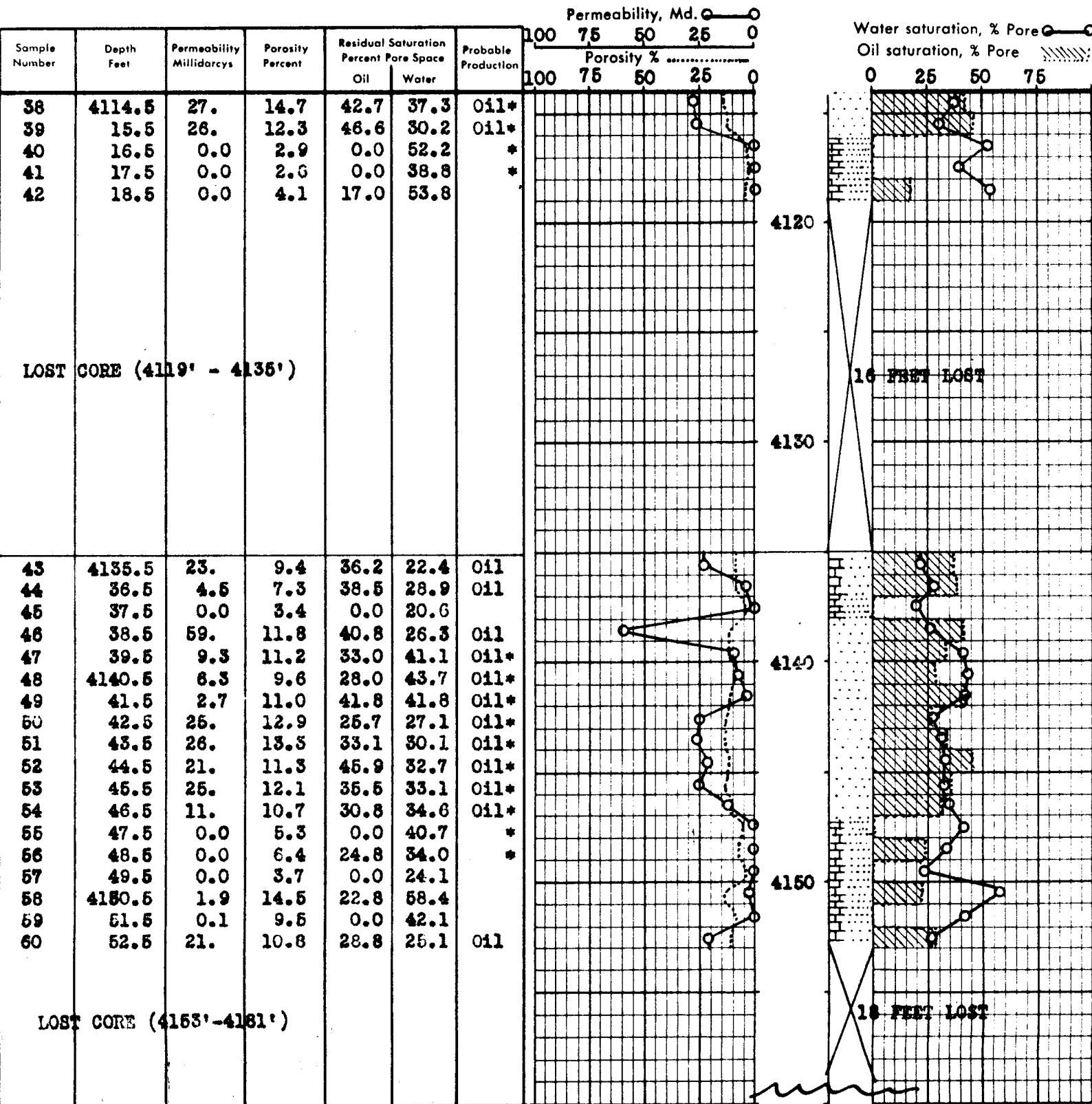
Reservoir Engineering Laboratories

Rangely, Colorado

CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY
Well ASHLEY VALLEY #4
Field ASHLEY VALLEY
County UINTAH State UTAH

Location 4904' RB File V - 4
Elevation 4904' RB Engineers _____
Type Core DIAMOND CORE IN WATER BASE MUD
Remarks CORE # 3(4083'-4135'), CORE # 4(4135'-4181')



*FRACTURED

Reservoir Engineering Laboratories

Rangely, Colorado

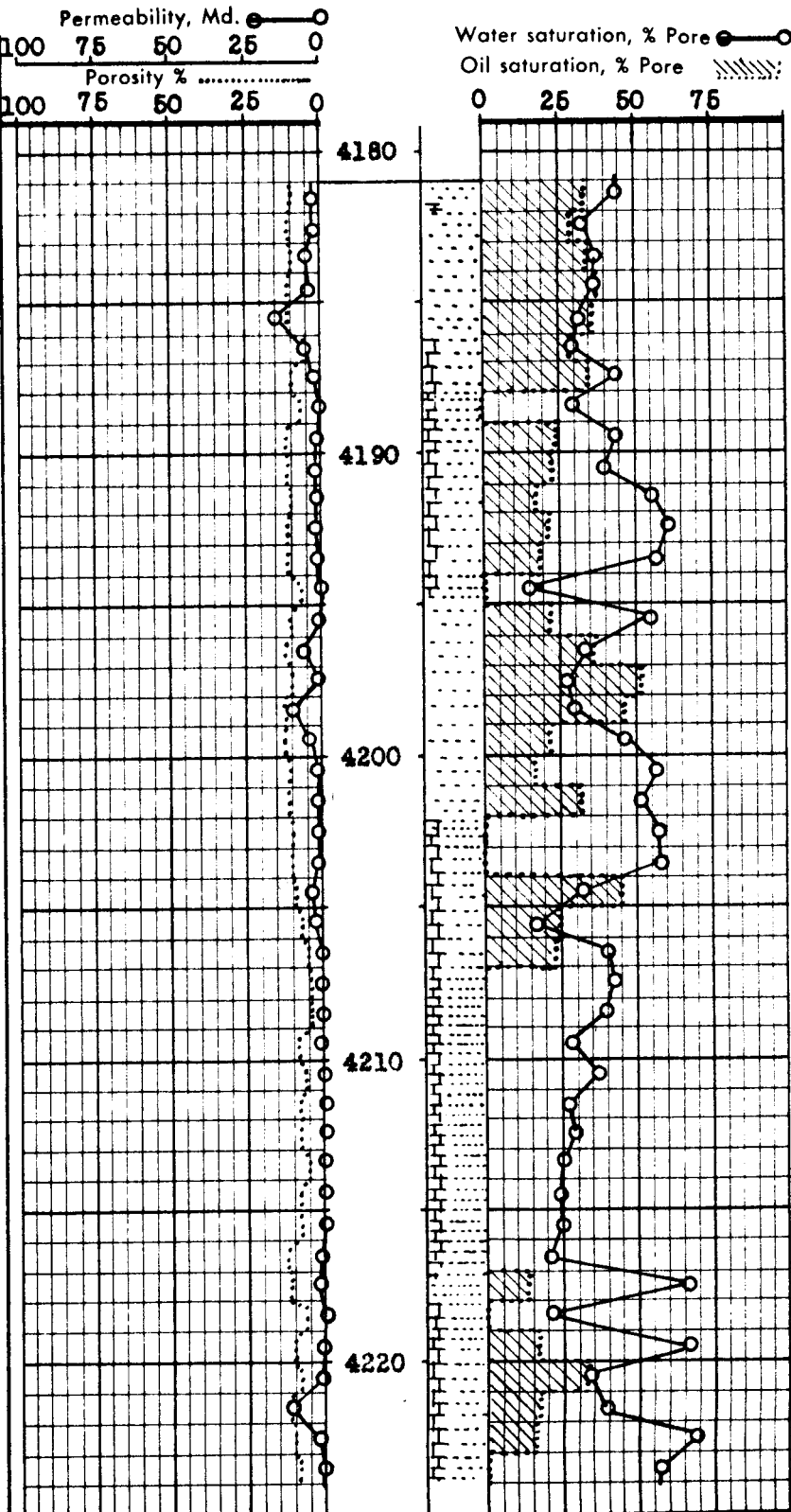
CORE ANALYSIS REPORT

File **V - 4**

Company **EQUITY OIL COMPANY**
 Well **ASHLEY VALLEY #4**
 Field **ASHLEY VALLEY**
 County **UINTAH** State **UTAH**

Location **4904' RB** Engineers
 Elevation **4904' RB** Type Core **DIAMOND CORE IN WATER BASE MUD**
 Remarks **CORE #5 (4181'-4236')**

Sample Number	Depth Feet	Permeability Millidarcys	Porosity Percent	Residual Saturation Percent Pore Space		Probable Production
				Oil	Water	
61	4181.5	2.0	10.4	33.6	43.2	Oil
62	82.5	1.3	11.0	28.3	31.9	Oil
63	83.5	4.4	10.7	34.7	36.6	Oil
64	84.5	3.6	11.4	37.8	32.6	Oil
65	85.5	15.	11.9	36.0	30.9	Oil
66	86.5	5.0	6.9	28.9	28.9	Oil
67	87.5	1.0	10.3	35.8	43.6	Oil*
68	88.5	0.0	7.7	0.0	28.6	*
69	89.5	0.9	11.8	24.5	43.8	Oil*
70	4190.5	1.1	11.6	23.3	39.7	Oil
71	91.5	0.9	10.8	17.6	55.3	*
72	92.5	0.7	11.5	21.8	60.2	*
73	93.5	0.6	11.9	19.3	56.3	*
74	94.5	0.0	7.7	0.0	14.3	
75	95.5	0.4	10.2	22.6	53.0	
76	96.5	6.6	12.8	36.9	32.9	Oil
77	97.5	0.7	10.2	52.0	27.5	Oil*
78	98.5	9.1	12.0	46.7	29.9	Oil*
79	99.5	4.1	12.7	22.0	45.7	Oil*
80	4200.5	1.0	11.4	16.7	56.2	*
81	01.5	0.3	11.2	31.4	51.9	Oil
82	02.5	0.1	10.2	0.0	56.9	
83	03.5	0.1	10.2	0.0	57.8	*
84	04.5	3.1	9.5	45.4	30.7	Oil
85	05.5	2.0	7.5	24.0	16.0	Oil
86	06.5	0.0	5.6	23.4	39.5	
87	07.5	0.0	4.9	0.0	40.8	
88	08.5	0.0	4.3	0.0	39.7	
89	09.5	0.0	8.2	0.0	27.0	
90	4210.5	0.0	6.9	0.0	37.6	
91	11.5	0.0	8.4	0.0	26.1	
92	12.5	0.0	8.8	0.0	29.5	
93	13.5	0.0	6.2	0.0	25.0	
94	14.5	0.0	8.3	0.0	24.2	
95	15.5	0.0	8.3	0.0	24.0	
96	16.5	0.9	12.1	0.0	20.7	
97	17.5	1.4	11.8	14.3	66.6	
98	18.5	0.0	6.9	0.0	21.8	
99	19.5	0.1	10.3	17.4	67.7	
100	4220.5	0.4	8.0	33.7	33.7	Oil
101	21.5	12.	11.0	17.3	39.0	Oil*
102	22.5	1.8	10.2	16.7	68.8	*
103	23.5	0.5	9.0	0.0	61.1	*

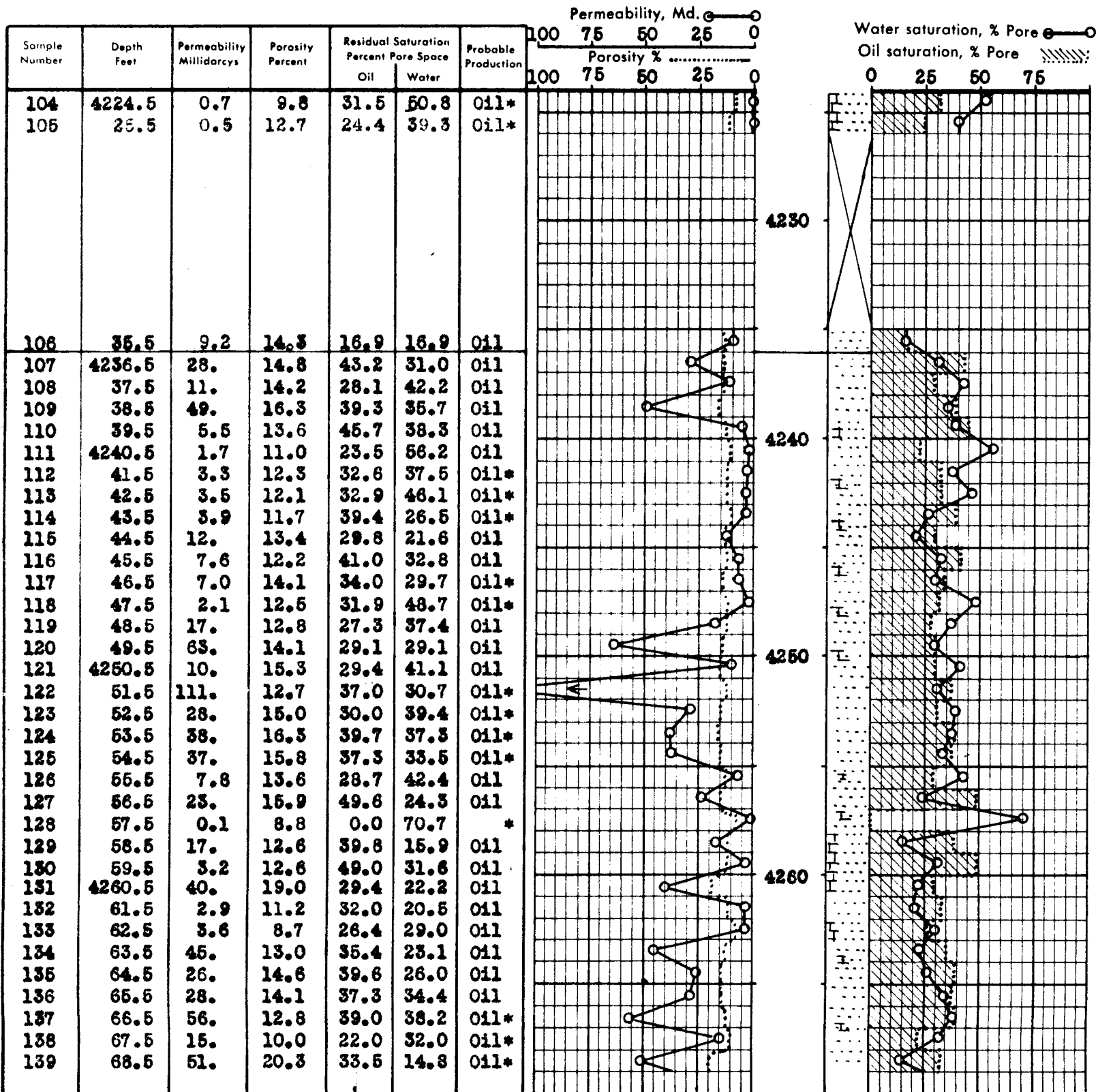


Reservoir Engineering Laboratories

Rangely, Colorado

CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY Location 4904' RB File V - 4
 Well ASHLEY VALLEY #4 Elevation 4904' RB Engineers _____
 Field ASHLEY VALLEY Type Core DIAMOND CORE IN WATER BASE MUD
 County UTAH State UTAH Remarks CORE #5 (4181'-4236') ; CORE #6 (4236'-4271')



*FRACTURED

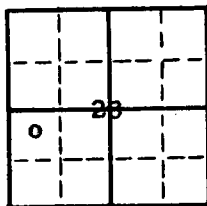
Rangely, Colorado

Company EQUITY OIL COMPANY
Well ASHLEY VALLEY #4
Field ASHLEY VALLEY
County UINTAH State UTAH

Location _____ File V - 4
Elevation 4904' RB Engineers _____
Type Core DIAMOND CORE IN WATER BASE MUD
Remarks CORE #6 (4236'-4271')TD

[illegible]

***FRACTURED**



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☒
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ashley Valley Tree

October 1, 1963

Well No. 4 is located 1662 ft. from {N} line and 971 ft. from {E} line of Sec. 23

NW 1/4 Sec. 23 5S 22E 11M

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Ashley Valley Field

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4904 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set Halliburton Bridge Plug D.C. at 4065' K.B. in 7" Casing. Perforated 4 holes at 4060' and 4 holes at 4020'. Squeezed with 200 sack cement with Halad 9. Maximum pressure 3500#. Drilled out to 4050. Perforated Phosphoria 4032-4044 with 48 holes. Acidized with 250 gallons 15% Regular and 1750 gallons 15% retarded. Well flows 1200 bbls. fluid per day and 30 bbls. oil per day.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Equity Oil Company

Address 806 American Oil Bldg.

Salt Lake City, Utah

By

Title

Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER ☐

2. NAME OF OPERATOR:

Whiting Oil and Gas Corporation

3. ADDRESS OF OPERATOR:

1700 Broadway #2300 CITY Denver

STATE CO

ZIP 80290

PHONE NUMBER:

(303) 837-1661

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

N 2680

BLM Bond #

State/fee Bond # RLB0004585

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310

N 0410

APPROVED 9/30/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

SEP 01 2004

DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT)

John Hazlett

DAVID M. SEERY

TITLE

Vice President of Land

Equity Oil Company
Attorney-In-Fact

SIGNATURE

[Signature]

DATE

August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT)

James Brown

TITLE

Vice President of Operations

SIGNATURE

[Signature]

DATE

August 27, 2004

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section	Type	Tract	Rngn	Road	QtrQtr	R. NS	NS	R. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E	26	5 S		22	E	NENW	330 N		1650 W	
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E	23	5 S		22	E	NWSW	1680 S		1275 W	
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E	23	5 S		22	E	NWSW	2685 N		725 W	
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5 S		22	E	SESW	2103 N		1685 W	
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5 S		22	E	NWSW	1862 S		971 W	
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5 S		22	E	NWSW	1682 S		971 W	
43-047-15688-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	26	5 S		22	E	NESW	1686 S		1680 W	
43-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	26	5 S		22	E	NENE	330 N		900 E	
43-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	23	5 S		22	E	SWSW	990 S		900 W	
43-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5 S		22	E	NESE	1880 S		340 E	
43-047-10363-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-22E	22	5 S		22	E	SESE	980 S		330 E	
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 11-5	Oil Well	P & A	5S-22E	19	5 S		23	E	CNWSW	1980 S		685 W	
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5 S		22	E	NWSW	1880 S		530 W	
					5S-22E	23	5 S		22	E	C SW	1335 S		1320 W	

RECEIVED
SEP 29 2004
DIV. OF OIL

3. FILE

Merger

9/1/2004

Phone: 1-(303) 837-1661

Unit:

[illegible]

9

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585
2. The **FORMER** operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/1/2006

FROM: (Old Operator):

N2680-Whiting Oil & Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290

Phone: 1 (303) 837-1661

43,047,15400

TO: (New Operator):

N3085-Western Energy Operating, LLC
436 N Conwell St
Casper, WY 82601

Phone: 1 (307) 266-1971

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2006
3. Bond information entered in RBDMS on: 12/28/2006
4. Fee/State wells attached to bond in RBDMS on: 12/28/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000239
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/28/2006

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER See attached list
2. NAME OF OPERATOR: Western Energy Operating, LLC N3085		8. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 436 N Conwell CITY Casper STATE WY ZIP 82601 PHONE NUMBER (307) 266-1971		7. UNIT or CO AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		9. WELL NAME and NUMBER: See attached list
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SHOETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/01/2006, please change the Operator of record from Whiting Oil and Gas Corporation to Western Energy Operating, LLC (see attached well list).

Whiting Oil and Gas Corporation
1700 Broadway Suite 2300
Denver CO 80290
303-837-1661

N2680

Western Energy Operating, LLC
436 N Conwell
Casper WY 82601
307-266-1971

N3085

BLM Bond # U TB 000239

NAME (PLEASE PRINT) Rick A Ross WHITING OIL + GAS	TITLE Asset Manager
SIGNATURE <i>Rick Ross</i>	DATE 11/30/2006
NAME (PLEASE PRINT) <i>Earlene Russell</i> Western Energy Operating, LLC	TITLE _____
SIGNATURE <i>Earlene Russell</i>	DATE _____

(This space for State use only)

(5/2000)

APPROVED 12128106

(See Instructions on Reverse Side)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
DEC 05 2006

DIV. OF OIL, GAS & MINING

WHITING OIL GAS CORPORATION (N2680) TO WESTERN ENERGY OPERATING, LLC (N3085)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no	flag	unit
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P	NESW	FEE	N2680		
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S	NWSW	FEE	N2680		
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P	NWSW	FEE	N2680		
ASHLEY VALLEY 5	22	050S	220E	4304715401	260	Fee	OW	P	NESE	FEE	N2680		
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	OW	P	SENE	FEE	N2680		
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P	SWSW	SL-065759	N2680		
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P	SESE	SL-065759	N2680		
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P	NENE	SL-065759	N2680		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Western Energy Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601		7. UNIT or CA AGREEMENT NAME: UTU85845X
PHONE NUMBER: (307) 472-0720		8. WELL NAME and NUMBER: Ashley Valley 4 (AVU3)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1662' FSL, 971' FWL		9. API NUMBER: 4304715400
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 23 5S 22E		10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber
COUNTY: Uintah		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/11/2008	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Western Energy Operating, LLC will pressure test the Ashley Valley #4 (AVU3) production casing for mechanical integrity on 6/12/2008. The Ashley Valley #4 (AVU3) will then be deepened 62' to a total depth of 4333' using a 6 1/4" PDC bit. The new TD will remain in the Weber formation. If the casing doesn't pass the mechanical integrity test a new 5 1/2", 15.5# FJ liner will be installed from surface to 4070'. An adjustable tubing tail will be run below a nickel coated packer w/ on-off tool set @ 3790' and 3850' on a new 2 7/8", 6.5#, J-55, fiberglass lined tubing string.

COPY SENT TO OPERATOR

Date: 7-7-2008
Initials: KS

RECEIVED

JUN 05 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Paul m Hannah</u>	TITLE <u>Operations Manager</u>
SIGNATURE <u><i>Paul m Hannah</i></u>	DATE <u>6/5/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/2/08
BY: *[Signature]* (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Western Energy Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER:
PHONE NUMBER: (307) 472-0720		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator is requesting the following well in the Ashley Valley (Park City/Weber) Unit be changed.

API	Current Well Name	New Well Name	1/4 1/4	Sec	Twn	Rng	Field Num
4304715397	ASHLEY VALLEY 2	AVU 04	NESW	23	050S	220E	545
→ 4304715400	ASHLEY VALLEY 4	AVU 03	NWSW	23	050S	220E	545
4304715401	ASHLEY VALLEY 5	AVU 02	NESE	22	050S	220E	545
4304715403	ASHLEY VALLEY 7	AVU 01	SENE	23	050S	220E	545
4304715489	THOMAS HALL FEE 1	AVU 08	SWSE	23	050S	220E	545
4304715591	THOMAS HALL FEE 1	AVU 07	SESW	23	050S	220E	545
4304715592	THOMAS HALL FEE 2	AVU 11	SESW	23	050S	220E	545
4304715593	THOMAS E HALL 3	AVU 09	SESE	23	050S	220E	545
4304715594	THOMAS E HALL 4	AVU 12	SESE	23	050S	220E	545
4304715682	USA PAN AMERICAN 1	AVU 06	SWSW	23	050S	220E	545
4304715685	USA PAN AMERICAN 4	AVU 05	SESE	22	050S	220E	545
4304715686	USA PAN AMERICAN 5	AVU 10	NENE	26	050S	220E	545

NAME (PLEASE PRINT) Paul m Hannah

TITLE Operations Manager

SIGNATURE

DATE 1/11/2010

(This space for State use only)

RECEIVED

JAN 11 2010

**Western Energy Operating, LLC**

439 North Conwell St
Casper, Wyoming 82601
307-472-0720

FAX

To: ~~Utah~~ Utah Div of Oil, Gas, & Mining

Attn: Carol Daniels

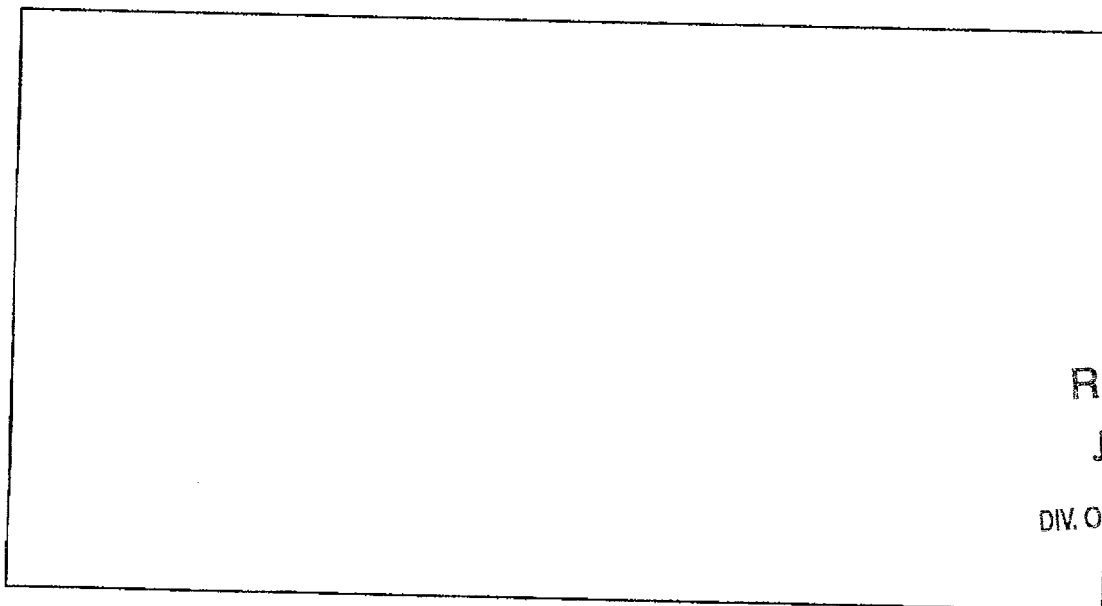
Fax: 801-359-3940

From: Paul Hannah
Western Energy Operating, LLC
Fax: 307-472-0728
Voice: 307-472-0720

Re: _____

Pages (including cover): 2

Comments:



RECEIVED
JAN 11 2010
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

RECEIVED

DEC 15 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached

9. API NUMBER:

See Attach

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Golden State Operating, LLC

3. ADDRESS OF OPERATOR:

12625 High Bluff Drive, #310 CITY San Diego

STATE CA

ZIP 92130

PHONE NUMBER:

(858) 481-3081

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081

N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 54260000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege

TITLE Manager

SIGNATURE 

DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR


ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

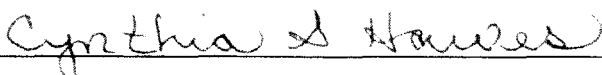
Western Energy Operating, LLC
a Delaware limited liability company



Paul Hannah, Operations Manager

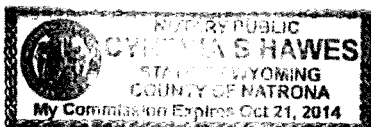
STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah,
Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area